

ENTERED 12/23/08 LE



Dale Haines
Operations Manager

**Chevron North America
Exploration and Production**
3800 Centerpoint Drive
Suite 100
Anchorage, Alaska 99503
Tel 907 263 7951
Fax 907 263 7698
Email daleah@chevron.com

December 22, 2008

Mr. Chae Park
U.S. Environmental Protection Agency
Region 10, Water Compliance Section
1200 Sixth Avenue, OW-133
Seattle, WA 98101

DEC 23 2008

RETURN RECEIPT REQUESTED
CERTIFIED MAIL 7006 3450 0000 0081 2608

Wastewater Discharge Permit No. 10

Re: NPDES Permit No. AKG-31-5001
Granite Point Tank Farm November 2008 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the November 2008 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

A handwritten signature in cursive script that reads "Dale Haines".

Dale Haines

cc: ADEC / Certified Mail 7006 3450 0000 0081 2615

NAME Union Oil Company of California
 ADDRESS Attn: John Zager
 P.O. Box 196247
 Anchorage, AK 99519-6247
 FACILITY Granite Point Tank Farm
 LOCATION Cook Inlet, Alaska

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

(2-16) AKG-31-5001
 PERMIT NUMBER
 MONITORING PERIOD
 YEAR MO DAY
 08 11 01
 TO YEAR MO DAY
 08 11 30
 (20-21) (22-23) (24-25) (26-27) (28-29) (30-31)

NOTE: Read instructions before completing this form.

PARAMETER (32-37)	SAMPLE	QUANTITY OR LOADING (46-61)			QUALITY OR CONCENTRATION (46-53)			QUALITY OR CONCENTRATION (54-61)			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-69)	SAMPLE TYPE (69-70)
		AVERAGE (46-53)	MAXIMUM (54-61)	UNITS	AVERAGE (46-53)	MAXIMUM (54-61)	UNITS	AVERAGE (46-53)	MAXIMUM (54-61)	UNITS			
015 Produced Water Flow Rate	MEASUREMENT PERMIT REQUIREMENT SAMPLE	0.021747	0.034188	MGD								Weekly	Estimate
015 Produced Water Produced Sand	MEASUREMENT PERMIT REQUIREMENT SAMPLE							No Discharge				Weekly	Estimate
015 Produced Water pH**	MEASUREMENT PERMIT REQUIREMENT SAMPLE				6.5		su	6.5		su		Weekly	Grab
015 Flow Rate <1 mgd	MEASUREMENT PERMIT REQUIREMENT SAMPLE				6		su	8		su		Monthly	Grab
015 Produced Water Oil and Grease**	MEASUREMENT PERMIT REQUIREMENT SAMPLE				14		mg/l	17		mg/l		Weekly	Average
015 Produced Water	MEASUREMENT PERMIT REQUIREMENT SAMPLE				29		mg/l	42		mg/l		Weekly	Average
015 Copper	MEASUREMENT PERMIT REQUIREMENT SAMPLE				4		µg/l	4		µg/l		Monthly	Grab
015 Produced Water	MEASUREMENT PERMIT REQUIREMENT SAMPLE				67		µg/l	100		µg/l		Monthly	Grab
015 Mercury	MEASUREMENT PERMIT REQUIREMENT SAMPLE				0.2		µg/l	0.2		µg/l		Monthly	Grab
015 Produced Water	MEASUREMENT PERMIT REQUIREMENT SAMPLE				3.1		µg/l	7.9		µg/l		Monthly	Grab
015 Manganese	MEASUREMENT PERMIT REQUIREMENT SAMPLE				0.2		mg/l	0.2		mg/l		Monthly	Grab
015 Produced Water	MEASUREMENT PERMIT REQUIREMENT SAMPLE				6.1		mg/l	12.3		mg/l		Monthly	Grab
015 Silver	MEASUREMENT PERMIT REQUIREMENT SAMPLE				5		µg/l	5		µg/l		Monthly	Grab
015 Produced Water	MEASUREMENT PERMIT REQUIREMENT SAMPLE				37		µg/l	74		µg/l		Monthly	Grab
015 Zinc	MEASUREMENT PERMIT REQUIREMENT SAMPLE				0.3		mg/l	0.3		mg/l		Monthly	Grab

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER

John Zager
 General Manager
 Mid Continent/Alaska Business Unit

TYPED OR PRINTED

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Date A. Haines
 SIGNATURE OF
 PRINCIPAL EXECUTIVE OFFICER
 OR AUTHORIZED AGENT

AREA CODE NUMBER YEAR MO DA
 (907) 276-7600 08 12 22

See Granite Point Tank Farm Page 3 of 3 for comments.

FACILITY	Granite Point Tank Farm
LOCATION	Cook Inlet, Alaska

MONITORING PERIOD

YEAR	MO	DAY
08	11	30

(20-21) (22-23) (24-25) (26-27) (28-29) (30-31)

PARAMETER (3-37)	QUANTITY OR LOADING (46-53) (54-61)	QUALITY OR CONCENTRATION (46-53) (54-61)	NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
(3 Card Only)					

[illegible]

See Granite Point Tank Farm Page 3 of 3 for comments.

PERMITTEE NAME/ADDRESS (include Facility Name/Location if different)

NAME Union Oil Company of California
ADDRESS Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247
FACILITY Granite Point Tank Farm
LOCATION Cook Inlet, Alaska

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

AKG-31-5001 PERMIT NUMBER			015 DISCHARGE NUMBER		
MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
08	11	01	08	11	30
(20-21)			(26-27)		

COMMENTS PAGE 3 OF 3

NOTE: Read instructions before completing this form.

- * Flow rate includes produced water from Granite Point Platform for treatment and discharge. See letter submitted to EPA dated August 20, 2007.
- ** Frequency of pH measurement has been increased to more closely monitor water quality.
- *** Per permit instructions weekly samples consist of an average of 4 samples taken within a 24 hour period.
- **** Identified as the most sensitive species

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	Identify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.				
John Zager General Manager Mid Continent/Alaska Business Unit					
PRINCIPAL EXECUTIVE OFFICER	Dale A. Haines				
PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF				
AREA CODE	NUMBER	YEAR	MO	DA	TELEPHONE
					(907) 276-7600
COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)					DATE
					08 12 22